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PUBLIC SERVICE COMMISSION

October 29, 2004

Beth O'Donnell, Executive Director Commonwealth of Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602

Case 2004-00432

Re: Citipower L.L.C.

Quarterly Report of Gas Cost Recovery Rate Calculation

Dear Ms. O'Donnell:

Please accept the enclosed Citipower, L.L.C. Quarterly Report of Gas Cost Recovery Rate Calculation, filed October 29, 2004, for rates to be effective December 1, 2004, based on the reporting period from May 1, 2004 through July 31, 2004. To the best of my knowledge, this filing is complete and accurate, is in accordance with the requirements of the Commonwealth of Kentucky Public Service Commission, and is consistent with the calculation of the rates Ordered by the Public Service Commission on August 8, 2002 regarding Case No. 2002–00252.

The Public Service Commission may, as it has in the past, correct the Quarterly Report of Gas Cost Recovery Rate Calculation provided by Citipower, and issue its Order based on its corrected Calculation. If the Commission corrects the enclosed Calculation and issues its Order based on the Commission's corrected Calculation, please provide me with a legible copy of the Commission's corrected Calculation for my future reference.

Sincerely,

David J. Hutchinson

Controller

Citipower, LLC 2122 Enterprise Road Greensboro, NC 27408 Voice 336-379-0800 Fax 336-379-0881

	COMPAN	Y NAME
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Citipower, LLC

QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

Date Filed:		
	10-29-2004	• •
Data Dalas Isla		
Date Rates to be	Effective:	
	12-01-2004	 ······································
	·	
Reporting Period	is Calendar Quarter Ended:	
, , , , , , , , , , , , , , , , , , ,		
	07-31-2004	
	•	

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Amount

<u>Unit</u>

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component

Expected Gas Cost (EGC) + Refund Adjustment (RA) + Actual Adjustment (AA) + Balance Adjustment (BA) = Gas Cost Recovery Rate (GCR) GCR to be effective for service rendered from /2-0/-2-004	Ş/Mcİ	1.6/// (1. <u>36/9)</u> 9.7732
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Schedule II) + Sales for the 12 months ended <u>07-3/-2004</u>	\$ Mcf	721,662,05 75 773
Expected Gas Cost (EGC)	\$/Mcf	9.5240
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch. III) + Previous Quarter Supplier Refund Adjustment + Second Previous Quarter Supplier Refund Adjustment + Third Previous Quarter Supplier Refund Adjustment = Refund Adjustment (RA) C. ACTUAL ADJUSTMENT CALCULATION Actual Adjustment per Case # 2002-0252 (expires August 31,2005) *Actual Adjustment for the Reporting Period (Schedule IV) + Previous Quarter Reported Actual Adjustment + Second Previous Quarter Reported Actual Adjustment + Third Previous Quarter Reported Actual Adjustment = Actual Adjustment (AA) D. BALANCE ADJUSTMENT CALCULATION Reference Adjustment (AA)	\$/Mcf Unit	Amount 1.1136 0.0495 0.1369 0.3344 0.0333 > 1.6111 Amount
Balance Adjustment per Case # 2002-0252, for period Sapt.2002 - Oct.: Balance Adjustment for the Reporting Period (Schedule V) + Previous Quarter Reported Balance Adjustment + Second Previous Quarter Reported Balance Adjustment + Third Previous Quarter Reported Balance Adjustment = Balance Adjustment (BA)	\$/Mcf < \$/Mcf < \$/Mcf <	0.4679 > 0.3581 > 0.5093 > 0.0194 > 0.0062 > 1.3619 >

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SCHEDULE II

EXPECTED GAS COST

Actual* Mcr Purchases for 12 months ended	<u> </u>	2004	-
(1) (2) (3) Btu	(4)	(5)**	(6)
Supplier Dth Conversion Factor	Mcf	Rate	(4)x(5) Cost
Forexco, Inc.	75,773		721,662,05
(See Attack	ad Debail		
(See Attack	n ev		
			•
			•
Totals	75,773		721,662.05
			ŕ
Line loss for 12 months ended Mcf and sales of Mcf.	is	_% based or	purchases o:
ACL.			
·		Unit	Amount
Total Expected Cost of Purchases (6)		\$	721,662.05
Mcf Purchases (4)		Mcf	75,773
Average Expected Cost Per Mcf Purchased		\$/Mcf	9.5240
Allowable Mcf purchases (must not exceed		95) Mcf	<u>75,773</u>
Total Expected Gas Cost (to Schedule IA.)	\$	721,662.05
			<i>J</i> *

^{*}Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

^{**}Supplier's tariff sheets or notices are attached.

Citipower LLC Quarterly Report of Gas Cost Recovery Rate Calculation Filing 10/29/2004

Schedule II Expected Gas Cost

Month	Mcf	Expected Rate	Cost
August-03	2,346	9.5240	22,343.30
September-03	2,918	9.5240	27,791.03
October-03	4,282	9.5240	40,781.77
November-03	5,527	9.5240	52,639.15
December-03	14,456	9.5240	137,678.94
January-04	12,270	9.5240	116,859.48
February-04	12,467	9.5240	118,735.71
March-04	7,769	9.5240	73,991.96
April-04	6,047	9.5240	57,591.63
May-04	3,248	9.5240	30,933.95
June-04	2,561	9.5240	24,390.96
July-04	1,882	9.5240	17,924.17
	75,773	9.5240	721,662.05

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SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended (reporting period)

Particulars	Unit	Amount
Total supplier refunds received	\$	
+ Interest	\$	·
= Refund Adjustment including interest	\$	·
÷ Sales for 12 months ended	Mcf	
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	-0

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SCHEDULE IV

ACTUAL ADJUSTMENT

	77-3/ reporti	2004 ng period)		
<u>Particulars</u>	<u>Unit</u>	Month 1 (05-04)	Month 2 (06-04)	Month 3 (07-04)
Total Supply Volumes Purchased Total Cost of Volumes Purchased	Mcf \$	3,248, Z 25,109 ⁸⁸	2,560.9 18,914 <u>81</u>	1,801.8
<pre>÷ Total Sales (may not be less than 95% of supply volumes)</pre>	Mcf	3,248.2	2,560.9	1,881.8
= Unit Cost of Gas	\$/Mcf	7.7304	7.3860	7.3344
- EGC in effect for month	\$/Mcf	6.9360	7.1004	7.1004
= Difference [(Over-)/Under-Recovery]	\$/Mcf	.7944	. 2856	.2340
x Actual sales during month	Mcf	3,248,2	2,560.9	1,881.8
= Monthly cost difference	\$	2,580.37	731.39	440.34

		Unit	Amount
	Total cost difference (Month 1 + Month 2 + Month 3)	\$	3,752.10
÷	Sales for 12 months ended 07-3/-2004	Mcf	75,773
=	Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	0.0495

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SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended 07-3/-2004 (reporting period)

•	
<u>Particulars</u>	Unit Amount
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$ 79,114.89
Less: Dollar amount resulting from the AA of /3396 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the	\$ < 106,414.39>
currently effective GCR times the sales of 76.032 Mcf during the 12-month period the AA was in effect. (Sept. 2003 - Angust 2004) Equals: Balance Adjustment for the AA.	\$ < 27,299.50>
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$
Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during	\$
the 12-month period the RA was in effect. Equals: Balance Adjustment for the RA.	\$
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$
Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently	\$
effective GCR times the sales of Mcf during the 12-month period the BA was in effect. Equals: Balance Adjustment for the BA.	\$
Cotal Balance Adjustment Amount (1) + (2) + (3)	\$ \\ 27,299.50\>
Sales for 12 months ended <u>OB-31-2004</u>	\$ \\\ 27,299.50\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf < 0.359/>

H:\Company Shared Folders\Employee Folders\David's
Documents\Citipower\PSC\GCAfilingworksheet20041029.xlsSheet3
printed 10/28/2004 at 4:03 PM
page 1 of 1

Citipower LLC Quarterly Report of Gas Cost Recovery Rate Calculation Filing 10/29/2004

Schedule V Balance Adjustment

for Balance Adjustment of AA effective 06-01-2003

Month	Mcf
September-03	2,918
October-03	4,282
November-03	5,527
December-03	14,456
January-04	12,270
February-04	12,467
March-04	7,769
April-04	6,047
May-04	3,248
June-04	2,561
July-04	1,882
August-04	2,605
	76,032

David I Hutchinson Citipower, LLC 2122 Enterprise Road Greensboro, NC 27408













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Beth O'Donnell, Executive Director Public Sarvice Commission 211 Sower Boulevard Frankfort, KY 40602

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